

Romanian International Gas Conference 6th Edition **Redesigning Security of Supply:** The Potential of Emerging Technologies for a Sustainable Energy Transition



Distribution Grids: The Energy Transition's Backbone

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oil & gas





Gas DSOs are best placed to enable decarbonisation by facilitating the integration of H2 and biomethane and, ultimately, alleviate the burden on power grids

Today

Early movers generate onsite



Small-scale/decentral pilots with focus on hydrogen & biomethane production close to point of consumption that are funded, but not scalable to meet future H₂ demand **Tomorrow (2025+)** Clusters share benefit and risk



Green gas hubs close to renewable energy sources in parallel to consumption scale-up

Future (2030+) Global green gas ecosystem



A comprehensive infrastructure connecting electricity production hubs and clusters with **biomethane** & H₂ as a **commodity product** traded in a liquid market with international supply contracts

50 projects, e.g. Salzgitter, ThyssenKrupp CEO-Alliance e.g. H₂.Ruhr - 20 LOI signed CEO-Alliance + Pan-European H₂ market

Only a holistic approach towards the two main energy carriers can ensure a pathway towards an **effective, affordable, and deep decarbonisation of the European economy**.





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We need a coordinated planning and operation of the energy system 'as a whole', across multiple energy carriers, infrastructures, and consumption sectors





Grids preparedness level is set to become the weak link of the clean energy transition and, unless given the proper attention, we risk jeopardizing the very objective of climate neutrality in 2050.





Romania should develop concrete guidance on anticipatory investments, making sure TSOs and DSOs who invest proactively based on prognosis



The gas industry can benefit from decentralized green energy production, especially in terms of hydrogen production, by exploiting negative electricity prices and infrastructure bottlenecks





Gas DSOs are best placed to enable decarbonisation by facilitating the integration of H2 and biomethane, also produced in a decentralized manner

Projected EU final energy demand by fuel type TWh



Projected Hydrogen demand in Europe in 2040

TWh



Industry

There are **no alternatives to decarbonize industry** processes where molecules are mandatory

Mobility

Weight and energy density/space requirements lead to **use of green gas and liquids** (esp. in transport)

Heat

~200-250

~675-775



~25-50

Gas will **partly continue to be pivotal** despite increasing electrification

Electricity

Whenever renewables are not available green hydrogen is the only feasible and storable energy for reconversion